

## FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet \_\_\_\_\_

Location Map Pinned ☒

Card Indexed \_\_\_\_\_

IWR for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_

Copy NID to Field Office \_\_\_\_\_

Approval Letter \_\_\_\_\_

Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed \_\_\_\_\_

Location Inspected \_\_\_\_\_

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log \_\_\_\_\_

Electric Logs (No. ) \_\_\_\_\_

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ MI-E \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Bow Valley Petroleum, Inc.

## 3. ADDRESS OF OPERATOR

P.O. Box 130 Roosevelt, Utah 84066

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

1546' FNL 2443' FEL Sec. 32, T1S, R1E, U.S.B. &amp; M.

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

7 1/2 miles Northwest Fort Duchesne, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1546'

## 16. NO. OF ACRES IN LEASE

640

## 17. NO. OF ACRES ASSIGNED

TO THIS WELL 80

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

12,800

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5378'

## 22. APPROX. DATE WORK WILL START\*

May 1, 1980

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.50#	150'	175 Sacks to Surface
12 1/4"	9 5/8"	40.00#	3000'	860 Sacks to Surface
8 3/4"	7"	32.00#	10000'	600 Sacks 2000' Fill
6"	5"	18.00#	12800'	800 Sacks

Plan to drill approximately 150' and set 13 3/8" surface casing. Will install and pressure test B.O.P. Will resume drilling to approximately 3000' and set 9 5/8" intermediate casing. Will reinstall and pressure test B.O.P. equipment. Will drill ahead approximately 10,000' and set 7" casing. Will drill ahead to approximately 12,800' and if commercial production is indicated will set 5" liner and complete well.

## Safety Equipment Program

Refer to Geological Casing and BOPE Data

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

TITLE

Prod. Foreman

DATE

2-28-88

(This space for Federal or State office use)

PERMIT NO.

43-047-30676

APPROVAL DATE

March 5, 1980

APPROVED BY

TITLE

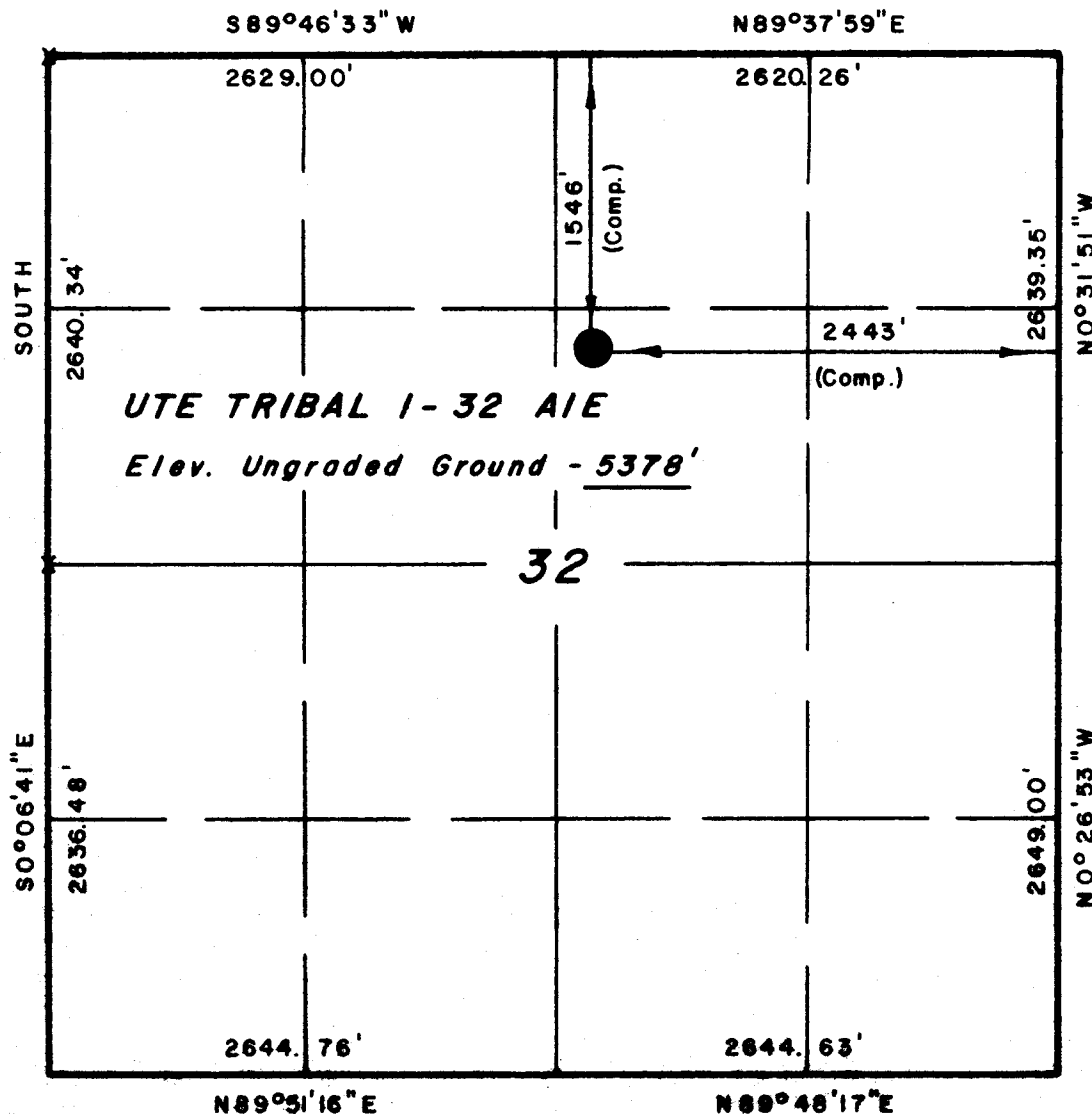
DATE

CONDITIONS OF APPROVAL, IF ANY:

*T I S, R I E, U.S.B.&M.*

**BOW VALLEY PETROLEUM INC.**

Well location, *UTE TRIBAL 1-32 A1E*,  
located as shown in the SW1/4 NE1/4  
Section 32, T1S, R1E, U.S.B.&M.  
Uintah County, Utah.



X = Section Corners Located



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Wilson J. Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	2 / 26 / 80
PARTY	L.D.T. T.J. G.S. S.B.	REFERENCES	GLO Plat
WEATHER	Cold, Foggy, Partly Cloudy	FILE	BOW VALLEY

[illegible]

МАР.А.

SCALE 1" = 4 Mi.

JOHN  
STARR  
FLAT

UINTAH AND OURAY INDIAN RESERVATION

PROPOSED LOCATION

2:6 WATER SOURCE

CHINTAH AND OURAY INDIAN RESERVATION

UTELAND BUTTE

UINTAH

EXHIBIT "A"

Ten Point Compliance Program

NTL 6

Attached to Form 9-331C

WELL NAME: Ute Tribal 1-32 A1E

LOCATION: Section 32, T1S, R1E, U.S.B. & M.  
Uintah County, State of Utah

1. GEOLOGIC SURFACE FORMATION

Tertiary Uinta Formation

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

TGR 1 Uinta 0-5,710  
TGR 2 Green River 5,710  
TGR 3 Wasatch FM. 9,980

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

Water 0-5710'  
Oil & Gas 5710' to 10,000 G.R. - 10,000 - T.D. Wasatch Oil & Gas

4. PROPOSED CASING PROGRAM

(a) Surface Casing: 13 3/8" to 150' 54.50# K-55 175 Sack Cement to Surface. 9 5/8" to 3,000' 40.00# K-55 860 Sacks Cement to Surface 7" 32# S-95 600 Sacks 2000' Fill.

(b) Production Casing: 5" 18# P110 800 Sacks "G" 2 7/8 Tubing 6.5# N-80.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

EXHIBIT "B" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 - hr. period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATING MUDS.

0-3000' - Brine Water  
3000 - T.D. - Fresh Gel Mud.

7. AUXILIARY EQUIPMENT TO BE USED

5000# WP Safety Valve, inside BOP, Upper Kelly Cock, Mud Monitoring Equipment (See Exhibit "A")

8. TESTING, LOGGING AND CORING PROGRAMS

- (a) Tests; No DST'S
- (b) Logging program;  
DIL, SP, GR 3000' - 10,000'  
DIL, CNL, GR-CAL, T.D.  
DIL, SP, CNL, FDC, GR-CAL 10,000' T.D.
- (c) Coring: No Cores
- (d) Production:  
If production is obtained, producing formation will be selectively perforated and treated.

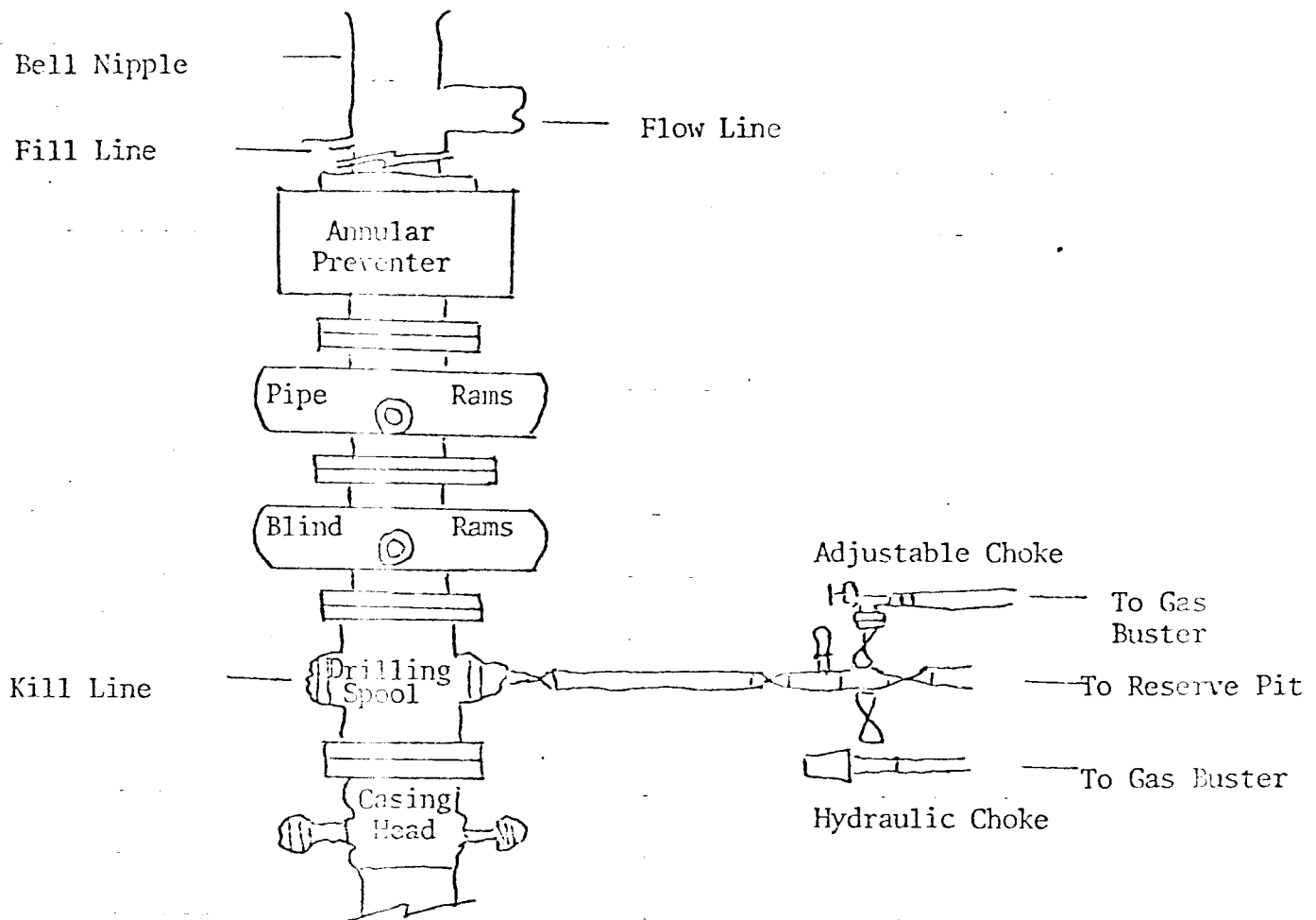
9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

No abnormal pressure of temperatures are anticipated.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

The anticipated\*starting date is to be approximately or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 90 days from spudding to rig release.

\*Would like to start on or near May 1, 1980



Above the top of the Wasatch, all BOP equipment shall be 3,000 psi working pressure. Below the top of the Wasatch, 5,000 psi equipment shall be utilized. All equipment will be pressure tested to the manufacturer's recommendations upon installation and, thereafter, at two week intervals.

Auxiliary equipment shall consist of upper and lower kelly cocks, full opening valves and inside BOP. Monitoring equipment shall be installed on the mud system.

Bow Valley Petroleum Incorporated

13 Point Surface Use Plan

For

Well Location

Ute Tribal 1-32 A1E

Located In

Section, T1S, R1E, U.S.B. & M.

Uintah County, Utah



BOW VALLEY PETROLEUM INCORPORATED  
Ute Tribal 1-32 A1E  
Section 32, T1S, R1E, U.S.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach Bow Valley Petroleum Inc. well location Ute Tribal 1-32 A1E located in the SW $\frac{1}{4}$  NE $\frac{1}{4}$  Section 32, T1S, R1E, U.S.B. & M., Uintah County, Utah; proceed Easterly out of Roosevelt, Utah along U.S. Highway 40 - 5.1 miles to the junction of this Highway and Utah State Highway 121; proceed North along Utah State Highway 121 - 3.8 miles more or less to the junction of this Highway and an existing improved road to the North; proceed North along this road 0.8 miles to the proposed location site.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads.

There will be no construction on the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and the production phase of this well at such time that production is established.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.I.A. or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

There will be no access road required as the existing road mentioned above passes directly by the West side of the proposed location site.

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There are no known water wells, disposal wells, drilling wells, shut in wells, injection wells, monitoring or observation wells for other resources within a one mile radius of this location site.

There is however, one producing well, and one abandoned well within a one mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no Bow Valley Petroleum, Inc. oil gathering lines, gas gathering lines, injection lines, or disposal lines within a one mile radius of this location site.

There are however Bow Valley Petroleum, Inc. tank batteries and production facilities within a one mile radius of this location site.

BOW VALLEY PETROLEUM, INC.  
Ute Tribal 1-32 A1E  
Section 32, T1S, R1E, U.S.B. & M.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES - continued

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get the from private sources.

These facilities will be constructed using bulldozers, graders, and workman crews to construct and place the proposed facilities.

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that water for this well will be hauled by truck over existing roads from the Uinta River, at a point where it passes under U.S. Highway 40; approximately 6.7 miles Southeast of the proposed location site.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCES OF CONSTRUCTION MATERIALS

Construction materials for this location site shall be borrow materials accumulated during construction of the location site. There are no pit lining materials from other sources anticipated at this time, however if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

BOW VALLEY PETROLEUM, INC.  
Ute Tribal 1-32 ALE  
Section 32, T1S, R1E, U.S.B. & M.

7. METHODS FOR HANDLING WASTE DISPOSAL - continued

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be placed on the location site and all trash will be hauled to the nearest Sanitary Land Fill.

A portabe chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See Location Layout Sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type material necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

BOW VALLEY PETROLEUM, INC.  
Ute Tribal 1-32 ALE  
Section 32, T1S, R1E, U.S.B. & M.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be buried with a minimum of 5' of cover.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner, and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Uinta River is located approximately 2 miles to the Northeast of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstones, conglomerates, and shale deposits are extremely common to the area.

The geologic structures of the area that are visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits, and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy-clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) type soil.

BOW VALLEY PETROLEUM, INC.  
Ute Tribal 1-32 A1E  
Section 32, T1S, R1E, U.S.B. & M.

11. OTHER INFORMATION - continued

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration which are extremely rare as the normal annual rainfall in the area is only 8".

The Uinta River to the North of this location is the only perennial stream that is affected by this location site.

Due to the low precipitation average, climate conditions, and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in; it consists of areas of sagebrush, rabbitbrush, some grasses, and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area (See Topographic Map "B").

Bow Valley Petroleum, Inc. Ute Tribal 1-32 A1E, is located on a flat area approximately 2 miles Southwest of the Uinta River.

The terrain in the vicinity of the location slopes from the Northwest through the location site to the Southeast at approximately a 0.3% grade.

The vegetation in the immediate area surrounding the location site consists of cultivated farm land.

There are no occupied dwellings or other facilities of this nature in the general area. There are, however some occupied dwellings within a one mile radius of this location site.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

BOW VALLEY PETROLEUM, INC.  
Ute Tribal 1-32 ALE  
Section 32, T1S, R1E, U.S.B. & M.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Ed Whicker  
P.O. Box 130  
Roosevelt, Utah 84066

Telephone: 722-5166

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the the work associated with the operations proposed herein will be performed by Bow Valley Petroleum, Inc. and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

\_\_\_\_\_  
Date

\_\_\_\_\_  
Ed Whicker

ROW VALLEY PETROLEUM, INC.  
UTE TRIBAL I-32 AIE

TOPO. MAP "A"

SCALE 1" = 4 Mi.



⑨ F-32

# BOW VALLEY PETROLEUM INC.

UTE TRIBAL 1-32 AIE

LOCATION LAYOUT & CUT SHEET

200'

CROSS  
SECTION

⑥ F-05

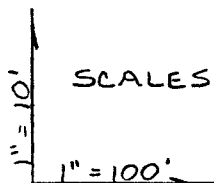
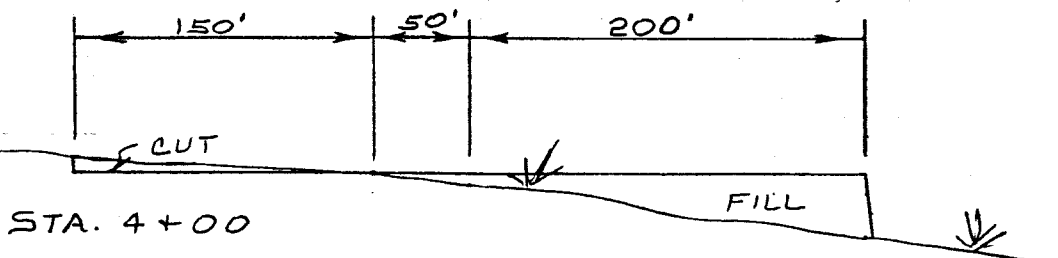
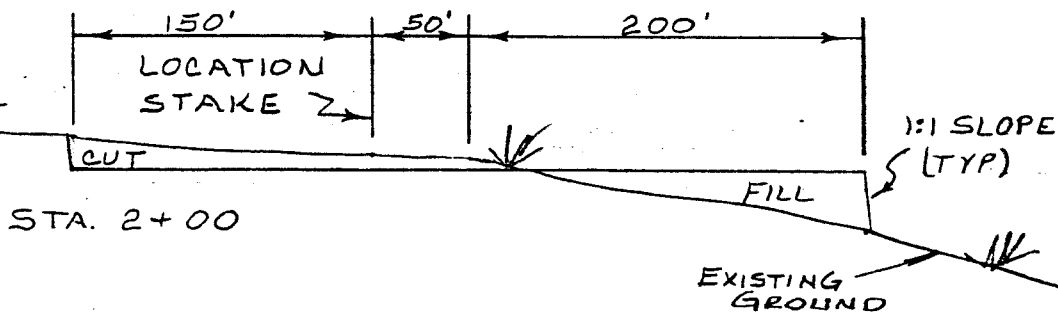
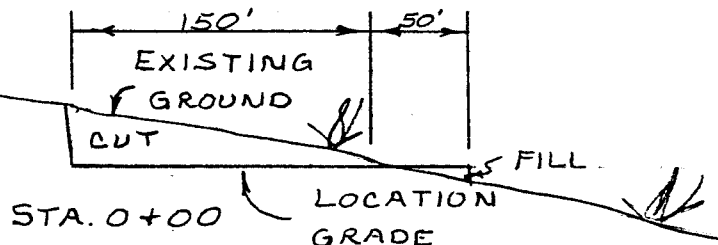
⑦

GRADE  
SECTIONS

00'

STA. 4+00

⑧ C-08



## APPROX YARDAGES

CUT - 2,791 CU. YDS.

FILL - 2,491 CU. YDS.



FENCE

200' OVERFLOW DIKE WITH SCREEN

RESERVE PITS  
8' DEPTH UNLINED TO BE FENCED

FRESH WATER  
SIDE

THIS SIDE FOR  
WELL OVERFLOWS  
& DRILLING FLUIDS

200'

⑤ C-02

④ F-02

DATA  
UNIT

200'

FUEL  
TOOLS  
LIGHT PLANT

MUD SHED

MUD TANKS

PUMP

PUMP

RIG  
C-02

WATER

HOPPER

CATWALK

200'

PIPE  
RACKS

STA. 2+00

150'

DOGHOUSE

STA. 0+00

STORAGE  
TANK

TOILET

FUEL

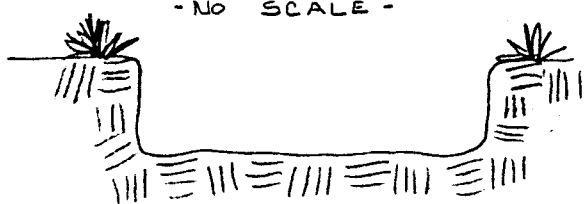
TRAILER

② C-32

① C-12

EXISTING ROAD

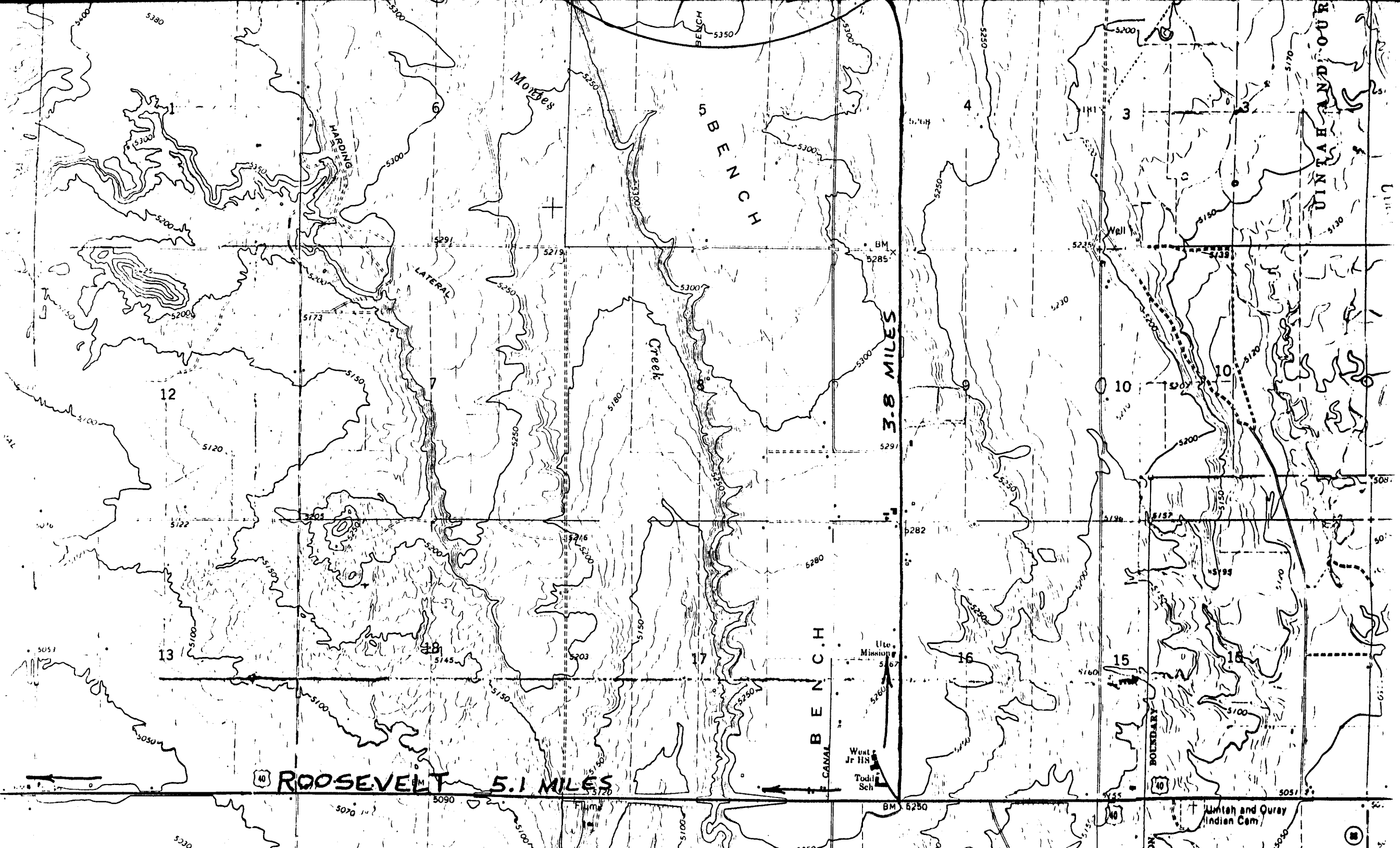
SOILS LITHOLOGY  
- NO SCALE -



WIND  
EAST



3. M ALUM  
AP ON  
1/8" REBAR  
ET IN CONC  
AP MARKED  
U.T.  
1-32  
AIE  
5378.6



ROOSEVELT 5.1 MILES

BENCH

3.8 MILES

UTAH AND OURY

BOUNDARY

Utah and Oury Indian Cem

Went Jr Hn  
Todd Sch

Lito Mission

Well

Mojos

LATERAL

BENCH

Creek

TOPO.

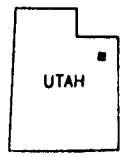
MAP "B"



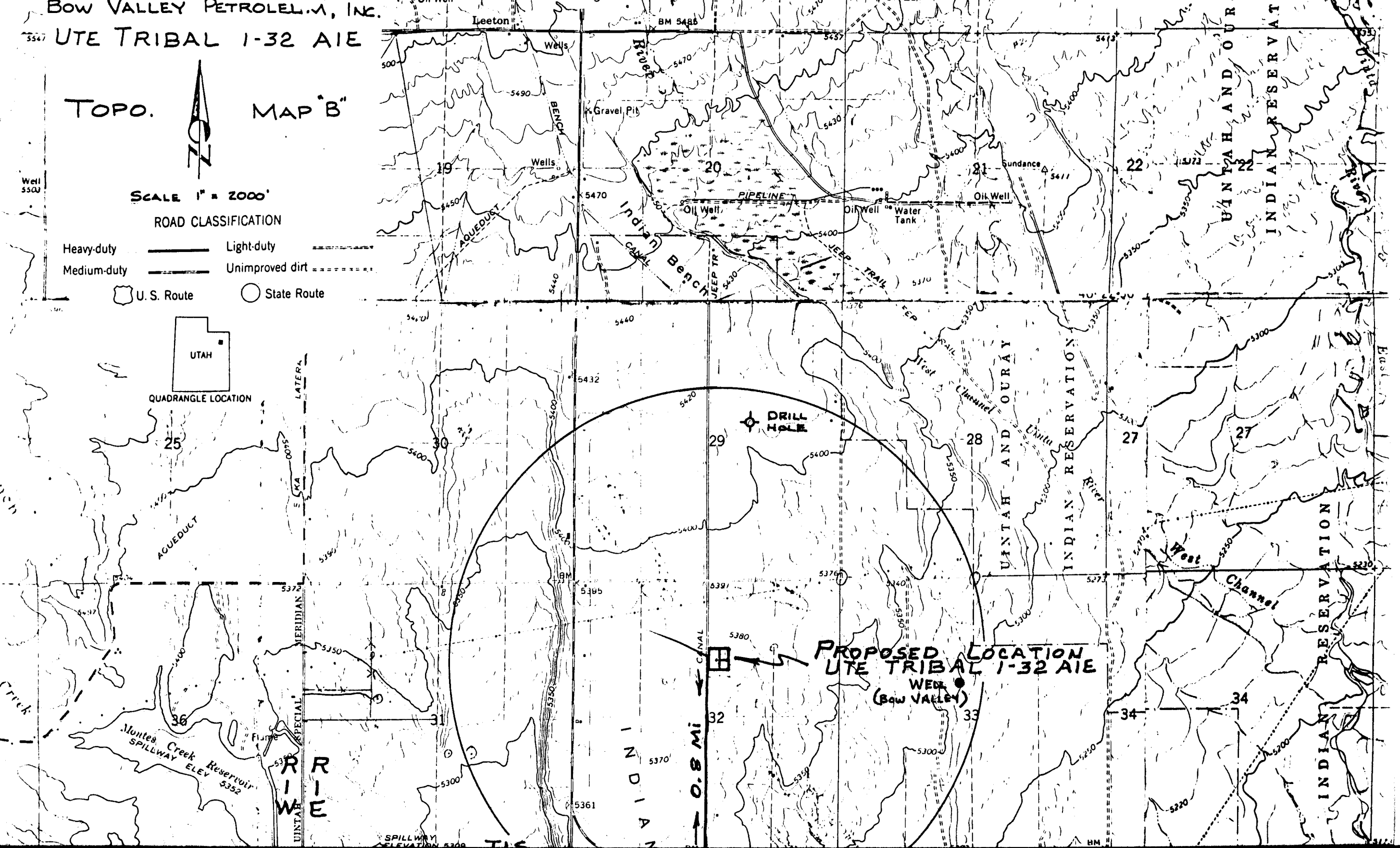
SCALE 1" = 2000'

ROAD CLASSIFICATION

- Heavy-duty —————
- Medium-duty - - - - -
- Light-duty - - - - -
- Unimproved dirt - - - - -
- U. S. Route (shield symbol)
- State Route (circle symbol)



QUADRANGLE LOCATION



\*\* FILE NOTATIONS \*\*

DATE: March 4, 1980

Operator: Bow Valley Petroleum, Inc.

Well No: Ute Tribal # 1-32-A1E

Location: Sec. 32 T. 15 R. 1E County: Uintah

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☐

☒ API Number 43-047-30676

CHECKED BY:

Geological Engineer: \_\_\_\_\_

\_\_\_\_\_

Petroleum Engineer: \_\_\_\_\_

\_\_\_\_\_

Director: \_\_\_\_\_

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 131-24 1-16-74

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage  
within a 660' radius of proposed site ☐

Lease Designation Ind ☐

Plotted on Map ☒

Approval Letter Written ☒

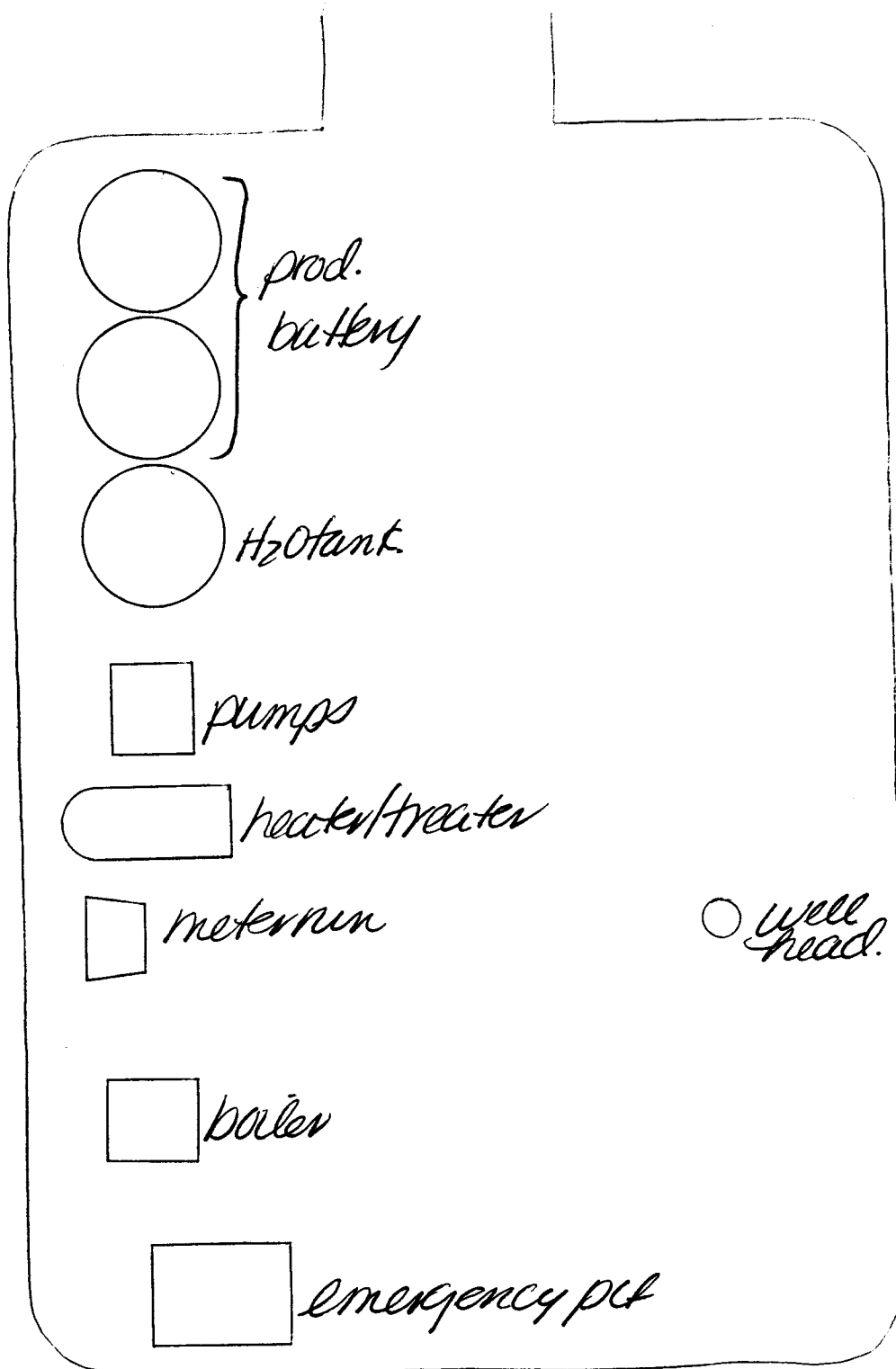
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#3

PI  
#3

Ute Tribal 1-32 HIE Sec 32, T13, R1E Hubby 11/30/88

N



March 7, 1980

Bow Valley Petroleum, Inc.  
P.O. Box 130  
Roosevelt, Utah 84066

Re: Well No. Ute Tribal #1-32-A1E  
Sec. 32, T. 1S, R. 1E.,  
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14 dated January 16, 1974.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER  
Geological Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30676.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Geological Engineer

/bzm

cc: USGS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**DUPLICATE COPY**

LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2909 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-32 A1E

10. FIELD AND POOL, OR WILDCAT

Wasatch

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 32, T1S, R1E, U.S.B. &amp; M.

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Bow Valley Petroleum, Inc.

## 3. ADDRESS OF OPERATOR

P.O. Box 130 Roosevelt, Utah 84066

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1546' FNL 2443' FEL Sec. 32, T1S, R1E, U.S.B. &amp; M.

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

7 1/2 miles Northwest Fort Duchesne, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1546'

## 16. NO. OF ACRES IN LEASE

640

## 17. NO. OF ACRES ASSIGNED

TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

12,800

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5378'

## 22. APPROX. DATE WORK WILL START\*

May 1, 1980

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.50#	150'	175 Sacks to Surface
12 1/4"	9 5/8"	40.00#	3000'	860 Sacks to Surface
8 3/4"	7"	32.00#	10000'	600 Sacks 2000' Fill
6"	5"	18.00#	12800'	800 Sacks

Plan to drill approximately 150' and set 13 3/8" surface casing. Will install and pressure test B.O.P. Will resume drilling to approximately 3000' and set 9 5/8" intermediate casing. Will reinstall and pressure test B.O.P. equipment. Will drill ahead approximately 10,000' and set 7" casing. Will drill ahead to approximately 12,800' and if commercial production is indicated will set 5" liner and complete well.

## Safety Equipment Program

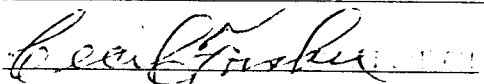
Refer to Geological Casing and BOPE Data

State of Utah, Department of Natural Resources  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED



TITLE

Fred Ferrel

DATE

2-28-80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

(ORIG. SGD.) E. W. GUYNN

TITLE

DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY  
\*See Instructions On Reverse Side

APR 03 1980

DIVISION OF  
OIL, GAS & MINING

ut. State O&amp;G



United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS  
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026

801 722-2406 Ext. #202

IN REPLY REFER TO:

Land Operations, SMC

March 27, 1980

Mr. Craig Hansen  
U.S.G.S. Oil and Gas  
P. O. Box 1037  
Vernal, Utah 84078

Dear Mr. Hansen:

Enclosed is the Environmental Analysis and Negative Declaration for Bow Valley Petroleum Inc. Well #1-32-A1E, located about 5 miles north west of Fort Duchesne, Utah in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 32, T1S., R1E., USB&M.

Special stipulations should include:

- A. The stipulations as specified in the letter to Mr. Ed Gynn dated February 12, 1980.
- B. Provisions for establishing a workable irrigation system to serve lands which are disrupted due to constructing this well site. The new irrigation system must be established by May 1, 1980 so that these lands can be irrigated at the beginning of the irrigation season.
- C. Roads and bridges leading to the well site from the black topped road should be gravelled and maintained so as to support necessary traffic due to oil production.
- D. Culverts of adequate size for irrigation water must be placed in the irrigation ditch where the operator plans to enter the well site.
- E. The well site must be fenced. All other fences which are effected must be repaired. Fences must be properly braced, new materials must be used, and the fence must be stock tight.

Sincerely yours,



*Henry J. Cook*  
Acting Superintendent

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DIVISION OF  
OIL, GAS & MINING



U. S. LOGICAL SURVEY - CONSERVATION VISION

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-H 62-2909

OPERATOR: BOW VALLEY PETROLEUM INC. WELL NO. 1-32 A1E

LOCATION: NW 1/4 SW 1/4 NE 1/4 sec. 32, T. 1S., R. 1E., U.S.B.M.

DUCHESNE County, UTAH

1. Stratigraphy: SURFACE (+5378) - VINTA FM.

OPERATOR'S ESTIMATED TOPS APPEAR ABOUT 200' DEEP. TEXACO MUTE TRIBE-D  
IN SEC. 4 OF T. 2S., R. 1E. (+5290') REPORTS TOPS AS FOLLOWS:

GREEN RIVER 5230 (+60)

WASATCH 9629 (-4339)

2. Fresh Water: LIKELY TO BASE OF VINTA FM.

3. Leasable Minerals: PROSPECTIVELY VALUABLE - OIL SHALE IN PARACHUTE CK.  
MEMBER OF GREEN RIVER FM.

4. Additional Logs Needed: RUN SUITE THROUGH GREEN RIVER TO IDENTIFY OIL SHALE

5. Potential Geologic Hazards: NONE ANTICIPATED

6. References and Remarks: 1 MI S. OF ROOSEVELT KGS  
USGS FILES

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OIL, GAS & MINING

Signature: Owen Beling Date: 3-17-80

Oil and Gas Drilling

EA #308-80

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date April 1, 1980

Operator Bow Valley Petroleum Inc. Project or Well Name and No.: 1-32 AIE

Location 1546' FNL & 2443' FEL Section 32 Township. 1S Range. 1E

County Duchesne State. Utah Field/Unit. Wildcat

Lease No.: 14-20-H62-2909 Permit No.: N/A

Joint Field Inspection Date March 21, 1980

Prepared By: Craig Hansen

Field Inspection Participants, Titles and Organizations:

Craig Hansen	USGS - Vernal
Dale Hanberg	BIA - Ft. Duchesne
James Hoots	Bow Valley Petroleum
John Fallsset	Dirt Contractor

*Admin Compd?  
Pad 200 x 400  
Pit 200 x 230  
30' x 32' new access  
3 ac  
Pg 6*

*Cond? Appro  
1-3*

Related Environmental Documents: N/A

rk 4/2/80

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OIL, GAS & MINING

DISCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location                      State. Utah  
  
County: Duchesne  
  
1546' FNL, 2443' FEL SW 1/4 SW 1/4  
  
Section 32 T 1S R 1E USB M
2. Surface Ownership              Location Indian  
  
Access Road: Indian

Status of  
Reclamation Agreements: Not Applicable.

3. Dates                      APD Filed: March 3, 1980.  
  
APD Technically Complete: March 17, 1980.  
  
APD Administratively Complete: March 3, 1980.
4. - Project Time Frame

Starting Date: upon approval.

Duration of Drilling activities: 90 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year, revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

5. Related actions of other federal or state agencies and Indian tribes:  
  
None known
6. Nearby pending actions which may affect or be affected by the proposed action:  
  
None known
7. Status of variance requests:  
  
None known

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OIL, GAS & MINING

The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 200' wide x 400' long and a reserve pit 200' x 230' would be constructed. Approximately 30 feet of new access road, averaging 32' in width, would be constructed from a maintained road. 3.0 acres of disturbed surface would be associated with the project.
2. Drilling
3. Waste disposal
4. Traffic
5. Water requirements
6. Completion
7. Production
8. Transportation of hydrocarbons
9. Other

- Details of the proposed action are described in the Application for Permit to Drill.

The location was enlarged to accomodate drilling program and reduce saftey hazards.

A 24" culvert was added to access road at <sup>ence</sup>ent~~erence~~ to control drainage from existing road.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography: The location is on a flat bench of washed alluvium known as Indian bench. The area is located on the south flank of the Uinta mountains and slopes south to the Uintah Basin.

PARAMETER

A. Geology: is a washed alluvium of Quaternary period, source area Uinta mountains.

Information Source: "Geologic map of Uintah County",-G.E. Untermann

1. Other Local Mineral Resources to be Protected: Possible Oil Shale in Green River.

Information Source. Mineral Evaluation Report.

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2. Hazards: No hazard observed.

Information Source Field Observation.

a. Land Stability: The location is on a flat slope and would remain stable. Although the soil has a high sediment potential.

Information Source:

b. Subsidence: Withdrawal of fluids could cause subsidence however none is expected.

Information Source: Environmental Geology E.A. Keller

c. Seismicity: The wellsite is in an area of minor seismicity.

Information Source: Geologic Atlas of the Rocky Mountain Region.

d. High Pressure Zones/Blowout Prevention: None anticipated in Drilling program.

Information Source: 10 point plan APD.

B. Soils:

1. Soil Character: The soil is a well mixed sand and clay with small cobbles mixed through out the soil.

Information Source: Field Observation.

2. Erosion/Sedimentation: Soils are highly erodible with high sediment yeilds.

Information Source: "Soil of Utah"

C. Air Quality: The wellsite is in a Class 2 Attainment Area.

Information Source: Utah State Health Dept.

D. Noise Levels: Noise levels would increase during drilling phase and return to normal after drilling ceases.

Information Source: Field Observation.

E. Water Resources

1. Hydrologic Character

a. Surface Waters: The location drains by non perennial drainage to the Uinta River 3 miles east of the location.

Information Source: Field Observation.

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b. Ground Waters: Possible fresh water could occur in the Green River formation, contamination of fresh water zones could occur through commingling with drilling fluids.

Information Source: Mineral Evaluation Report, APD.

2. Water Quality

a. Surface Waters: Water quality would be protected by the use of lining pits to prevent contamination to fresh water streams.

Information Source: Field Observation.

b. Ground Waters: Contamination of fresh water zones could occur through commingling with drilling fluids.

Information Source: APD 10 point plan.

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the formal comments received from BIA Ft. Duchesne on April 1, 1980, we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Irrigated pasture grasses Russian olive trees, cactus and willows exist on the location.

Information Source: Field Observation.

3. Fauna: Deer, Badger, steuntes, game birds and small rodents exist on the location.

Information Source: Field Observation.

G. Land Uses

1. General: The location is presently used as a irrigated pasture.

Information Source: BIA Ft. Duchesne, Field Observation.

2. Affected Floodplains and/or Wetlands: N/A

Information Source:

H. Aesthetics: Minor distractions would occur during drilling, and of the surroundings.

Information Source: Field Observation.

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I. Socioeconomics: The effect of one well on local and regional population would be considered minor, although royalties would be significant to the Ute tribe if well is a producer.

Information Source:

J. Cultural Resources Determination: Based on the formal comments received from BIA Ft. Duchesne on April 1, 1980, we determine that there would be no effect on cultural resources subject to this action. The stipulations presented by BIA Ft. Duchesne and USGS Vernal.

Information Source:

K. Adequacy of Restoration Plans: Rehabilitation plans meet the minimum requirements of NTL 6.

Information Source: APD

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.
2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects:

1. If approved as proposed:
  - a. About 3.0 acres of vegetation would be removed, increasing and accelerating erosion potential.
  - b. Pollution of groundwater systems would occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
  - c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
  - d. The potential for fires, leaks, spills of gas and oil or water exists.
  - e. During construction and drilling phases of the operation dust levels would increase.

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f. Distractions from aesthetics during the lifetime of the project would exist.

g. Erosion from the site would eventually be carried as sediment in the Uintah River. The potential for pollution to Uintah River would exist through leaks and spills.

h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional Approval:

a. All adverse impacts described in section one above would occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

1. ~~See attached Lease Stipulations.~~ —
2. See attached BIA Stipulations. —
3. Additional 30' reserve pit will be used to allow enough room for blooey line. —

Controversial Issues and Conservation Division Response:

No controversial issues were found by the writer.

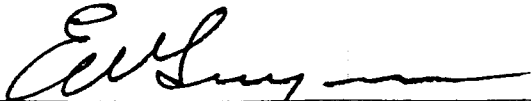
We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

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Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).

 DISTRICT ENGINEER  
Signature & Title of Approving Official

APR 02 1980  
Date



BOW Valley  
#1-32A16 Looking north.

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APR 03 1980

DIVISION OF  
OIL, GAS & MINING

NEGATIVE DECLARATION

APPROVAL BY SECRETARY OF THE INTERIOR OF Application for Permit to Drill  
an oil well ~~XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX~~

TO Bow Valley Petroleum Inc. ~~XXXXXXXXXX~~, COVERING THE FOLLOWING  
DESCRIBED TRUST INDIAN LANDS IN Uintah COUNTY, STATE OF UTAH.

LEGAL DESCRIPTION:

SW $\frac{1}{4}$ NE $\frac{1}{4}$ ., Sec. 32, T1S., R1E., USB&M.

Located about 5 miles north west of Fort Duchesne, Utah.

OWNERSHIP

~~XX~~ Surface Ute Indian

~~XX~~ Sub-Surface Ute Indian

IT HAS BEEN DETERMINED AFTER REVIEW OF THE ACCOMPANYING ENVIRONMENTAL ANALYSIS,  
THAT THE APPROVAL OF THIS application IS NOT SUCH A MAJOR FEDERAL ACTION  
SIGNIFICANTLY AFFECTING THE QUALITY OF THE HUMAN ENVIRONMENT AS TO REQUIRE THE  
PREPARATION OF AN ENVIRONMENTAL IMPACT STATEMENT UNDER SECTION 102 (2) (c) OF  
THE NATIONAL ENVIRONMENTAL POLICY ACTION OF 1969 (42 U.S.C. § 4332 (2) (c)).

3-28-80

DATE

*Henry J. Luck*  
MINING SUPERINTENDENT

FY: '80-48

LEASE NO. 14-20-H62-2909  
WELL NO. \_\_\_\_\_

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APR 03 1980

DIVISION OF  
OIL, GAS & MINING

UINTAH AND CURAY AGENCY  
ENVIRONMENTAL IMPACT ANALYSIS

1. PROPOSED ACTION: Bow Valley Petroleum Inc. proposes to drill an Oil well (1-32-ALE) to, a proposed depth of 12,800 feet; to construct approximately 0 ~~0.0000~~ miles) of new access road; and up-grade approximately 0.8 ~~0.0000~~ miles) of existing access road.
2. LOCATION AND NATURAL SETTING: The proposed wellsite is located approximately 5 miles North west of Fort Duchesne, Utah in the SW 1/4 NE 1/4, Sec. 32 T. 1S., R. 1E., USB&M meridian. This area is used for Irrigated grass pasture. The topography is flat irrigated fields. The vegetation consist of irrigated pasture grasses and russian olive trees. Wildlife habitat for: X Deer Antelope Elk Bear X Small Mammals X Birds Endangered species Other pheasant and game birds.
3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:
  - A. Approximately 3½ acres of irrigated pasture will be taken out of production.
  - B. Irrigation systems will be disrupted.
  - C. Class I water rights will not be used on 3½ acres of land.
4. ALTERNATIVES TO THE PROPOSED ACTION: A. Don't allow the permit.  
B. Move the location
5. ADVERSE EFFECTS THAT CANNOT BE AVOIDED:

None of the adverse effects listed in item #3 above can be avoided.
6. DETERMINATION: This request action (~~20280~~) (does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. s 4332 (2)(c)).

REPRESENTATIVE:

James Hoops - Bow Valley Petroleum Inc.  
Johnny Faucett - Contractor  
Cody Hansen - USGS

Cal D. Henberg 3-27-80  
BIA Representative Date

COPY TO:

USGS, P.O. BOX 1037, Vernal, Utah 84078

USGS, Dist, Engr., Cons. Div., 8426 Federal Building., Salt Lake City, Utah  
84138

Lease #. 14-20-H62-2909  
Well #. 1-32-ALE

FY: '80-48

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APR 03 1980

DIVISION OF  
OIL, GAS & MINING

UNITED STATES GOVERNMENT

# Memorandum

TO : Wilford Ashton, Realty Officer

DATE: March 28, 1980

FROM : Dale S. Hanberg, Soil Conservationist

SUBJECT: Environmental Analysis and Negative Declarations

Enclosed are the Environmental Analysis and Negative Declarations for the Page Petroleum Unc. Well #2-2C6 located 13 miles northwest of Duchesne, Utah in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ ., Sec. 2, T36., R6W., USB&M. and for Bow Valley Petroleum Inc. Well #1-32-A1E, located 5 miles northwest of Fort Duchesne, Utah in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ ., Sec. 32, T1S., R1E., USB&M.



5010-109

FY: '80-48, &  
'80-49

*Dale S. Hanberg*  
Soil Conservationist

*Buy U.S. Savings Bonds Regularly on the Payroll Savings Plan*

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APR 03 1980

DIVISION OF  
OIL, GAS & MINING

Memorandum

To: USGS District Engineer

From: Surface Managing Agency

Subject: Bow Valley Petroleum Inc. well 1-32-A1E \_\_\_\_\_

in the SW 1/4 NE 1/4, Sec. 32, T1S., R1E., USB&M \_\_\_\_\_

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on 3-27-80, we have cleared the proposed location in the following areas of environmental impact:

Yes ☒ No ☐ Listed threatened or endangered species

Yes ☒ No ☐ Critical wildlife habitat

Yes ☒ No ☐ Historical or cultural resources

Yes ☒ No ☐ Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes ☒ No ☐ Other (if necessary)

Remarks: \_\_\_\_\_

The necessary surface protection and rehabilitation requirements are enclosed.

Enclosure

*Robert J. Harberg*

**RECEIVED**  
APR 03 1980

DIVISION OF  
OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Bow Valley Petroleum

WELL NAME: Ute Tribal #1-32A1F

SECTION 32 SW NE TOWNSHIP 1S RANGE 1E COUNTY Uintah

DRILLING CONTRACTOR Chase Drilling Company

RIG # 1

SPODDED: DATE 4/13/80

TIME 7:00 a.m.

How rotary

DRILLING WILL COMMENCE presently

REPORTED BY James Hooks

TELEPHONE # 801-722-5166

DATE April 14, 1980

SIGNED Original Signed By M. T. Minder

cc: USGS

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
BOW VALLEY PETROLEUM, INC

3. ADDRESS OF OPERATOR  
DRAWER 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1546' FNL 2443' FEL Sec. 32, T1S, U.S.B. & M.

14. PERMIT NO.  
43-047-30676

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
gr 5378'

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-2909

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
UTE TRIBAL

9. WELL NO.  
1-32 ALE

10. FIELD AND POOL, OR WILDCAT  
Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 32, T1S, R1E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

spud date

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well 4-13-80 @ 7:00 a.m.  
Chase Rig #1RECEIVED  
APR 28 1980DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Superintendant

DATE

4-14-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2909
2. NAME OF OPERATOR Bow Valley Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver, CO 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1546' FNL 2443' FEL Sec. 32, T1S, U.S.B. & M.		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO. 43-047-30676		9. WELL NO. 1-32 A1E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) qr 5378'		10. FIELD AND POOL, OR WILDCAT Wasatch
		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec 32, T1S, R1E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Monthly Report ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
(completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## April Operating Report

DATE	DAY	OPERATION	DEPTH	MUD WT	DEVIATION
4-14-80	1	Drilling	830	8.7	3/4
4-15-80	2	Drilling	1331	8.8	3/4
4-16-80	3	Drilling	2032	8.9	3/4
4-17-80	4	Drilling	2438	9.4	3/4
4-18-80	5	Drilling	2732	9.7	3/4
4-19-80	6	Trip	3000	9.5	
		Strap 00H to run 9-5/8" csg.			
4-20-80	7	NU	3022		3/4
		Ran 82 jts 9-5/8, K-55 40# LT&C csg. Set at 3022', cmt w/ 10 BW, 810 sx class "H".			
4-21-80	8	Drilling	3303		
4-22-80	9	Drilling	4079		1/2
4-23-80	10	Trip	4849	8.4	1 1/4
4-24-80	11	Drilling	5350	8.4	3/4
4-25-80	12	Trip	5734	8.4	3/4
4-26-80	13	Drilling	6165	8.4	3/4

(over)

18. I hereby certify that the foregoing is true and correct

SIGNED

E.B. Whicker

TITLE

Division Engineer

DATE

6-13-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

1  
1 1/2

8.5  
8.5  
8.6  
8.6

6609  
6856  
7244  
7615

Drilling  
Drilling  
Drilling  
Drilling

14  
15  
16  
17

4-27-80  
4-28-80  
4-29-80  
4-30-80

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT "RIPLICATE"  
(Other ructions on  
reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> Bow Valley Petroleum, Inc. <b>3. ADDRESS OF OPERATOR</b> 1700 Broadway, Suite 900, Denver, CO 80290 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1546' FNL 2443' FEL Sec. 32, T1S, U.S.B. & M.		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> 14-20-H62-2909 <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> Ute <b>7. UNIT AGREEMENT NAME</b>  <b>8. FARM OR LEASE NAME</b> Ute Tribal <b>9. WELL NO.</b> 1-32 A1E <b>10. FIELD AND POOL, OR WILDCAT</b> Wasatch <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec 32, T1S, R1E <b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Uintah Utah	
<b>14. PERMIT NO.</b> 43-047-30676	<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) qr 5378'		

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<b>TEST WATER SHUT-OFF</b> <input type="checkbox"/> <b>FRACTURE TREAT</b> <input type="checkbox"/> <b>SHOOT OR ACIDIZE</b> <input type="checkbox"/> <b>REPAIR WELL</b> <input type="checkbox"/> (Other) <input type="checkbox"/>	<b>PULL OR ALTER CASING</b> <input type="checkbox"/> <b>MULTIPLE COMPLETE</b> <input type="checkbox"/> <b>ABANDON*</b> <input type="checkbox"/> <b>CHANGE PLANS</b> <input type="checkbox"/>	<b>WATER SHUT-OFF</b> <input type="checkbox"/> <b>FRACTURE TREATMENT</b> <input type="checkbox"/> <b>SHOOTING OR ACIDIZING</b> <input type="checkbox"/> (Other) <u>Monthly Report</u>	<b>REPAIRING WELL</b> <input type="checkbox"/> <b>ALTERING CASING</b> <input type="checkbox"/> <b>ABANDONMENT*</b> <input checked="" type="checkbox"/>

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

#### May Operating Report

DATE	DAY	OPERATION	DEPTH	MUD WT	DEVIATION
5-1-80	18	Drilling	8002	8.5	
5-2-80	19	Drilling	8232	8.6	
5-3-80	20	Drilling	8637		
5-4-80	21	Drilling	9035	8.6	
5-5-80	22	Drilling	9207	8.7	
5-6-80	23	Drilling	9434		
5-7-80	24	Trip	9608	9.4	
5-8-80	25	Drilling	9650	9.4	1 1/4
5-9-80	26	Drilling	9785	9.4	
5-10-80	27	Drilling	9953	9.4	
5-11-80	28	Drilling	10026	9.6	1
5-12-80	29	Short Trip	10200	9.6	
5-13-80	30	Circ	10200	9.6	1
5-14-80	31	Run. csg	10200	9.6	
5-15-80	32	PTest	10200		

43 jts 7", 32#, S-95, 200 jts 7", 29#, 51.95  
set at 10,200', cmtd 400 sx Howco lite & 200 sacks ~~sx~~ Class "H".

**18. I hereby certify that the foregoing is true and correct**

SIGNED E. B. Whicker  
E. B. Whicker

TITLE Division Engineer

DATE 6-13-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

5-16-80	33	Drilg, cmt	10200	
5-17-80	34	Drilling	10282	9.5
5-18-80	35	Drilling	10446	9.5
5-19-80	36	Drilling	10587	9.4
5-20-80	37	Trip	10665	9.5
5-21-80	38	Drilling	10853	10.2
5-22-80	39	Drilling	11014	10.9
5-23-80	40	Drilling	11196	11
5-24-80	41	Drilling	11345	11.5
5-25-80	42	Drilling	11468	11.5
5-26-80	43	Drilling	11599	11.5
5-27-80	44	Drilling	11731	11.5
5-28-80	45	Drilling	11839	11.9
5-29-80	46	Drilling	11954	13.1
5-30-80	47	Drilling	12096	13.6
5-31-80	48	Drilling	12232	13.6

July 10, 1980

UTE TRIBAL 1-32A1E  
JULY 7, 1980  
SUPPLEMENT TO OGC-3PERFORATION DETAILINTERVAL

11156-62 (6')  
11226-32 (6')  
11302-05 (3')  
11310-13 (3')  
11361-68 (7')  
11401-03 (2')  
11474-76 (2')  
11512-18 (6')  
11548-50 (2')  
11562-64 (2')  
11582-84 (2')  
11590-92 (2')  
11599-601 (2')  
11605-07 (2')  
11619-21 (2')  
11625-27 (2')  
11638-40 (2')  
11658-60 (2')  
11714-18 (4')  
11732-34 (2')  
11770-72 (2')  
11788-90 (2')  
11793-98 (5')  
11804-06 (2')  
11814-16 (2')

INTERVAL

11824-26 (2')  
11832-26 (2')  
11846-50 (4')  
11882-88 (6')  
11990-92 (2')  
11999-12001 (2')  
12190-96 (6')  
12201-05 (4')  
12296-98 (2')  
12331-33 (2')  
12373-76 (3')  
12386-88 (2')  
12402-04 (2')  
12442-44 (2')  
12450-52 (2')  
12462-66 (4')  
12481-84 (3')  
12507-09 (2')  
12519-21 (2')  
12544-46 (2')  
12554-56 (2')  
12607-10 (3')  
12629-31 (2')  
12646-50 (4')

141 ft w/ 2 JSPF. Total 282 holes.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.6.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2909			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute			
2. NAME OF OPERATOR Bow Valley Petroleum, Inc.				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver, CO 80290				8. FARM OR LEASE NAME Ute Tribal			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1546' FNL 2443' FEL Sec. 32, T1S, R1E, U.S.B. & M. At top prod. interval reported below At total depth SWNE				9. WELL NO. 1-32A1E			
14. PERMIT NO. 43-047-30676 DATE ISSUED 4-2-80				12. COUNTY OR PARISH Uintah			
15. DATE SPUDDED 4-13-80 16. DATE T.D. REACHED 6-4-80 17. DATE COMPL. (Ready to prod.) 6-27-80				13. STATE Utah			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5392' RKB				19. ELEV. CASINGHEAD 5378'			
20. TOTAL DEPTH, MD & TVD 12754 21. PLUG, BACK T.D., MD & TVD 12735				23. INTERVALS DRILLED BY All			
22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY None				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,156-12,650' Wasatch (141' net, 282 holes)			
25. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR, CNL-FDC-GR, CBL-CCL, Spectralog				26. WAS DIRECTIONAL SURVEY MADE No			
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, lb./ft.	Depth Set (MD)	Hole Size	Cementing Record	Amount Pulled	
9-5/8"	40	3022	12 1/4	810 sx Lite, 200 sx "G"	None		
7"	26, 29, 32	10,200	8-3/4	400 sx Lite, 200 sx "H"	None		
29. LINER RECORD				30. TUBING RECORD			
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Size	Depth Set (MD)	Packer Set (MD)
5"	10130	12754	550 sx		2-7/8		
31. PERFORATION RECORD (Interval, size and number) See attached detail				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				Depth Interval (MD)			
				Amount and Kind of Material Used			
				11,156-12,650 35,000 gal 15% HCL			
33.* PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)			Well Status (Producing or shut-in)		
6-25-80		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n. for Test Period	Oil—BBL.	Gas—MCF.	Water—BBL.	Gas-Oil Ratio
6-27-80	24	64/64	→	396	374	25	42
Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil—BBL.	Gas—MCF.	Water—BBL.	Oil Gravity-API (Corr.)	
120 PSIG	N/A	→	396	374	25	42	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 60 MCF used for fuel, 314 MCF flared						TEST WITNESSED BY Chuck Gardner	
35. LIST OF ATTACHMENTS Perforation detail							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>D.R. Sillerud</u>		TITLE <u>District Engineer</u>			DATE <u>7-7-80</u>		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Green River	6820	6820
			Wasatch	9037	9037

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2909
2. NAME OF OPERATOR Bow Valley Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver, CO 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1546' FNL 2443' FEL Sec. 32, T1S, U.S.B. & M		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO. 43-047-30676		9. WELL NO. 1-32 A1E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Gr 5378'		10. FIELD AND POOL, OR WILDCAT Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 32, T1S, R1E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Monthly Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐  
☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## JUNE OPERATING REPORT

DATE	DAY	OPERATION	MUD WT.	DEVIATION	DEPTH
6-1-80	49	Drilling	13.6 in		12,364
6-2-80	50	Drilling	12.5 out		
			13.6 in		12,496
6-3-80	51	Drilling	12.7 out		
			13.7 in		12,620
6-4-80	52	Drilling	12.7 out		
			14.1 in		12,735
6-5-80	53	Trip	13.1 out		
6-6-80	54	Trip	14.1		12,750
			14+		12,754
6-7-80	55	RU: csg crew & run 65 jts of 5" 18# P-110 Total length 2623.53.			
		WOC	14		
6-8-80	56	Cmt'd w/550 sx 15.9# Class "H" cmt.			
6-9-80	57	Drilling w/cmt.			
6-10-80	58	Released Rig			

18. I hereby certify that the foregoing is true and correct

SIGNED

D.R. Stillerud

TITLE

District Engineer

DATE

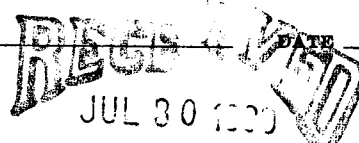
7-28-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



\*See Instructions on Reverse Side

DIVISION OF  
OIL, GAS & MINING

October 3, 1980

Bow Valley Petroleum Incorporated  
1700 Broadway  
Suite 900  
Denver, Colorado 80290

RE: Well No. Rosemary Lloyd #1-24 A1E, Sec. 24, T. 1S, R. 1E, Uintah County.,  
RE: Well No. Ute Tribal #1-32 A1E, Sec. 32, T. 1S, R. 1E, Uintah County.,  
( August and September 1980 )

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL  
CLERK TYPIST

/bjh  
Enclosures: Forms



April 6, 1981

Bow Valley Petroleum Inc.  
1700 Broadway, Suite 900  
Denver, Colorado 80290

Re: Well No. Ute Tribble 1-32-A1E  
Sec. 32, T. 1s. R. 1E.  
Unitah County, Utah  
(November 1980 - March 1981)

Gentlemen:

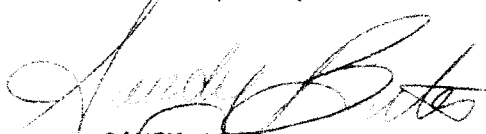
Our records indicate that you have not filed the Monthly drilling report for the month indicated above on the subject well.

Rule C-22, General Rule and Regulations and Rule of Practice and Procedure, requires that said report may be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



SANDY BATES  
CLERK-TYPIST

December 22, 1981

Bow Valley Petroleum  
1700 Broadway, Suite 990  
Denver, Colorado, 80290

Re: Well No. Ute Tribal 1-32-A1E  
Sec. 32, T. 1S, R. 1E  
Uintah County, Utah  
FINAL NOTICE  
( April 1981 - November 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the month indicated above on the subject well

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

If you do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING



Cari Furse  
Clerk Typist



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 19, 1982

Bow Valley Petroleum, Inc.  
1700 Broadway, Suite 900  
Denver, Colorado 80290

Re: Well No. Ute Tribal 1-32A1E  
Sec. 32, T. 1S, R. 1E  
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office July 7, 1980, from above referred to well, indicates the following electric logs were run: DIL-GR, CNL-FDC-GR, CBL-CCL, Spectralog. As of today's date, this office has not received these logs: CBL-CCL, Spectralog.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

APPLICATION FOR APPROVAL TO DISPOSE OF  
PRODUCED WATER IN UNLINED PIT

AUG 30 1983

Pursuant to ☒ U.S.G.S Order NTL-2B ☒

WELL: UTE TRIBAL #1-32A1E ☒

LOCATION: SW  $\frac{1}{4}$  NE  $\frac{1}{4}$  Section 32-T1S-R1E  
Uintah County, Utah

FEDERAL LEASE NUMBER: 14-20-H62-2892

DIVISION OF

OIL, GAS & MINING

JUSTIFICATION FOR REQUEST: (NTL-2B, Section IV)  
Water production does not exceed five barrels per day on a  
monthly basis.

- (1) Average Daily Water Production: 4.8 BW/D  
Source: Perfs @ 11,156'-12,652' ☒
- (2) Pit Size: 30'X 40'
- (3) Evaporation Rate - Rainfall:  
40 in./yr - 14 in./yr = 26 in./yr net evaporation
- (4) Estimated Percolation Rate: 1 GPD/Ft<sup>2</sup>  
Soil Type: Sandy Loam
- (5) Known Useable Water (Less than 10,000 PPM TDS)  
Aquifers in Area: None

SUBMITTED BY:

Michelle Emerson

August 29, 1983  
Date

APPROVED:

~~APPROVED~~ **FOR RECORD ONLY**  
**BY THE STATE**  
**OF UTAH DIVISION OF**  
**OIL, GAS, AND MINING**

DATE: 8/31/83  
BY: [Signature]

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN ☒ APPLICATION  
(Other: for \_\_\_\_\_)  
(Date of \_\_\_\_\_)

Form Approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		2. LEASE DESIGNATION AND SERIAL NO. CA# 9C-211	
3. NAME OF OPERATOR BOW VALLEY PETROLEUM		4. U. S. INDIAN, ALIEN OR OTHER NAME UTE INDIAN TRIBE	
5. ADDRESS OF OPERATOR P O DRAWER 130, ROOSEVELT UTAH 84066		6. UNIT AGREEMENT NAME	
7. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1546' FNL, 2443' FEL, SW NE		7. NAME OR LEASE NAME UTE	
14. PERMIT NO. 43-047-30676		8. WELL NO. 1-32A1E	
15. ELEVATIONS (Show whether DT, ST, GR, etc.) 5378' GR		9. FIELD AND POOL, OR WILDCAT BLUEBELL	
		10. SEC., T., R., N., OR S.E. AND SURVEY OR AREA Sec. 32, T1S, R1E	
		12. COUNTY OR PARISH Uintah	
		13. STATE UTAH	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	CELL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANT <input type="checkbox"/>	(Other) _____	
(Other) _____		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 9-9-85 Bow Valley perforated Green River Formation intervals with 4" csg guns, 4 JSPF, phased 90°, 22 gram charges as follows:

8683	8697	
8685	8698	
8691	8699	10 feet, 40 shots
8693	8700	
8696	8701	

Perfs were acidized with 5000 gallons 15% HCl and 82,000 Scf Nitrogen on 9-11-85.

New production from above zones was deemed insufficient and additional Green River intervals were perforated with 4" csg guns, dual fire, 4 JSPF, phased 90°, on 9-23-85.

8824	9411	9742	9859	10047	
8825	9415	9744	9861	10048	
8830	9421	9746	9863	10049	
8840	9422	9748	9865	10050	
8841	9423	9750	9887	10054	
8842	9427	9799	9889	10055	
8998	9428	9800	9891	10087	59 feet
8999	9645	9801	9893	10089	236 shots
9220	9647	9843	9895	10091	
9221	9651	9845	9941	10093	
9222	9653	9847	9942	10095	
9406	9655	9849	9943		

9-27-85, Perfs were acidized with 20,000 gallons 15% HCl with 1000 scf/bbl Nitrogen.

Production before workover: 15 BOPD, 24 MCFD, 0 BWPD  
Production after workover: 74 BOPD, 70 MCFD, 18 BWPD

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle A. Meacham  
Michelle Meacham  
(This space for Federal or State office use)

TITLE Engineering Technician

DATE 10-15-85

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side



UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

DOGM 56-64-2  
an equal opportunity employee

Page 3 of 5

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOW VALLEY PETROLEUM, INC.  
1675 BROADWAY, SUITE 2100  
DENVER CO 80202  
ATTN: JUDY WILSON

Utah Account No. N0130

Report Period (Month/Year) 3 / 87

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X UTE TRIBAL 1-22A1E							
4304730429 00810 01S 01E 22			GRRV				
X LARSEN 1-25A1							
4304730552 00815 01S 01W 25			WSTC				
X DRY GULCH 1-36A1							
4304730569 00820 01S 01W 36			GRRV				
X NELSON 1-31A1E							
4304730671 00830 01S 01E 31			WSTC				
X UTE TRIBAL 1-32A1E							
4304730676 00835 01S 01E 32			GR-WS				
X ROSEMARY LLOYD 1-24A1E							
4304730707 00840 01S 01E 24			WSTC				
X J. LANDY 1-30A1E							
4304730790 00845 01S 01E 30			WSTC				
X UTE TRIBAL 1-15A1E							
4304730820 00850 01S 01E 15			WSTC				
X WALKER 1-14A1E							
4304730805 00855 01S 01E 14			WSTC				
X UTE TRIBAL 1-17A1E							
4304730829 00860 01S 01E 17			GRRV				
X UTE TRIBAL 1-25A1E							
4304730830 00865 01S 01E 25			WSTC				
X FAUSETT 1-26A1E							
4304730821 00870 01S 01E 26			WSTC				
X HOUSTON 1-34Z1							
4301330566 00885 01N 01W 34			WSTC				
TOTAL							

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete.

Date \_\_\_\_\_

Authorized signature \_\_\_\_\_

Telephone \_\_\_\_\_

PLEASE COMPLETE FORMS IN BLACK INK



AMENDED  
CERTIFICATE OF AUTHORITY  
OF

GW PETROLEUM INC.

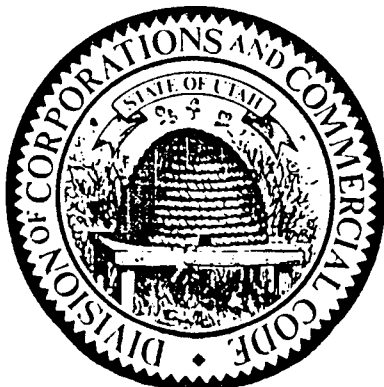
The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

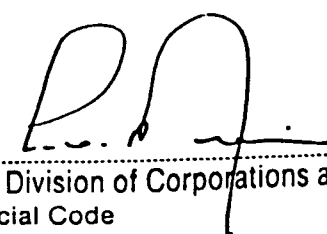
File No. #79959

RECEIVED  
APR 27 1987

DIVISION OF  
OIL, GAS & MINING



Dated this 23rd day of  
February A.D. 19 87.

  
Director, Division of Corporations and  
Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

1337 FEB 23 PM 2: 28

APPLICATION FOR  
AMENDED CERTIFICATE OF AUTHORITY  
OF

BOW VALLEY PETROLEUM INC.

(corporate name)

To the Division of Corporations and Commercial Code  
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, \_\_\_\_\_, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to \_\_\_\_\_  
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

Notes: 1. If the corporate name has not been changed, insert "No Change".

2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:  
STATE OF UTAH  
Department of Business Regulation  
Div. of Corporations & Commercial Code  
160 E. 300 South / P.O. Box 5801  
Salt Lake City, Utah 84110 - 5801

**RECEIVED**  
APR 27 1987

DIVISION OF  
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By

President or Vice President

By

Secretary or Assistant Secretary



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

BLM COPY

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen a well. Such proposals should be submitted on a separate form titled "APPLICATION FOR PERMIT-TO-DRILL".)

RECEIVED  
OCT 26 1989

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying J, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 175 North Salt Lake, Utah 84054		7. UNIT AGREEMENT NAME 9C211
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Ute Tribal
5. ELEVATIONS (Show whether DF, RT, CR, etc.)		9. WELL NO. 1-32A1E
14. API NUMBER 43-047-30676		10. FIELD AND POOL, OR WILDCAT
15. ELEVATIONS (Show whether DF, RT, CR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 1S R. 1E Sec. 32
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Change of Operator	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED Dan Kenna TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" (for such proposals).)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR GW Petroleum Inc.</p> <p>3. ADDRESS OF OPERATOR 1111 Bagby, Suite 1700 Houston, Texas 77002</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached</p> <p>9. WELL NO. See Attached</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>	
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, OR, etc.)	12. COUNTY OR PARISH Duchesne & Uintah	13. STATE Utah

### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

#### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Change of Operator</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
DBN	RJF
JRB	GLH
2. D-DTS	SLS
3. 1-TAS	
3. MICROFILM	
4. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Dwight Sanders

TITLE Engineering Aide

DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330199 00730	1S 4W 18 - Fee
SHINER #1-14A4	4301330258 00735	1S 4W 14 - Fee
BASTIAN 1-2A1	4304731373 00736	1S 1W 2 - Fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - Fee
A. RUST #2	4301330290 00745	1S 4W 22 - Fee
REARY 1-X17A3	4301330326 00750	1S 3W 17 - Fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK 1-33Z1	4301330355 00765	1N 1W 33 - Fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - Fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - Fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-37A1E (bts)	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - Fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - Fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - Fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - Fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - Fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - Fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730820 00855	1S 1E 14 - Fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - Fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - Fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - Fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - Fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - Fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - Fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - Fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - Fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - Fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - Fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - Fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - Fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - Fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - Fee
KNIGHT #1	4301330184 01090	2S 3W 28 - Fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - Fee
DUSTIN #1	4301330122 01092	2S 3W 22 - Fee
HANSEN #1	4301330161 01093	2S 3W 23 - Fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - Fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158 02307	2S 3W 27 - Fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - Fee
OBERHANSLEY 2-31Z1	4301330970 09725	1N 1W 31 - Fee
O MOON 2-26Z1	4304731480 10135	1N 1W 26 - Fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - Fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - Fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - Fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - Fee

no documentation from Flying J  
on operator change

RECEIVED  
NOV 03 1999

OL. GAS & OIL

**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**

**SUBMIT IN TRIPLICATE\***  
 (Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> CA# 9C-211	
<b>2. NAME OF OPERATOR</b> Flying J Inc		<b>6. IF INDIAN, ALLOTED OR TRIBE NAME</b> Ute Indian Tribe	
<b>3. ADDRESS OF OPERATOR</b> PO Drawer 130 Roosevelt, Utah 84066		<b>7. UNIT AGREEMENT NAME</b>	
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1546' FNL, 2443' FEL, SW NE		<b>8. FARM OR LEASE NAME</b> Ute	
<b>14. PERMIT NO.</b> 43-047-30676		<b>9. WELL NO.</b> 1-32A1E	
<b>15. ELEVATIONS</b> (Show whether SF, RT, GR, etc.) 5378' GR		<b>10. FIELD AND POOL, OR WILDCAT</b> Bluebell	
<b>16. PERMIT NO.</b> 43-047-30676		<b>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA</b> Sec 32, T1S, R1E	
<b>17. ELEVATIONS</b> (Show whether SF, RT, GR, etc.) 5378' GR		<b>12. COUNTY OR PARISH</b> Uintah	
<b>18. STATE</b> Utah		<b>19. STATE</b> Utah	

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input checked="" type="checkbox"/>
SHOOT OR ACIDISE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

P.B.T.D. 8950' BAKER #3-BB MODEL "S" CIBP, W/L SET.

8/24/88

PERF THE FOLLOWING DI-SFL-GR PERFS, (REF LOG DATED 5/12/80). USING 4" CSG GUNS, 3 JSPF, 58', 174 PERFS.

8568'-76' (8')	8824'-26' (2')
8583'-85' (2')	8842'-44' (2')
8600'-10' (10')	8856'-58' (2')
8622'-26' (4')	8885'-87' (2')
8639'-41' (2')	8891'-93' (2')
8756'-74' (18')	8916'-20' (4')

8/26/88

ACIDIZE NEW PERFS 8568' TO 8920', 12 INTV, 58', 174 PERFS & OLD PERFS 8683' TO 8842', 16', 64 PERFS W/13,000 GAL 15% HCL W/ADDITIVES.

**18. I hereby certify that the foregoing is true and correct**

SIGNED

*Chuck Gardner*  
 Chuck Gardner

TITLE

District Superintendent

DATE 11/13/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

EXPLOREMENT NO. 1004-0135  
Explored August 31, 1985  
LEASE REGISTRATION AND SERIAL NO.

14-20-H62-2909

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-32A1E

10. FIELD AND POOL, OR WILDCAT

Wasatch

11. SEC., T., R., M., OR B.L. AND  
SURVEY OR AREA

Sec 32, T1S-R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Flying J Exploration and Production, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 540180, North Salt Lake, UT 84054-0180

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1546' FNL, 2443' FEL (SW/NE)

14. PERMIT NO.

43-047-30676

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

5378' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Flying J Exploration and Production requests approval to  
plug and abandon the referenced location according to the  
attached procedure.

RECEIVED

JUL 30 1991

ACCEPTED BY THE STATE DIVISION OF  
OF UTAH DIVISION OF OIL, GAS & MINING  
OIL, GAS, AND MINING

DATE:

8-2-91

BY:

Matthews

18. I hereby certify that the foregoing is true and correct

SIGNED

John R. Bay

TITLE Senior Petroleum Engineer

DATE 06/25/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## UTE 1-32A1E

Sec. 32, T1S, R1E (SW/NE)  
Uintah County, Utah  
Allotted Lease #14-20-H62-2909  
Communitization Agreement 9C-211

### P & A PROCEDURE AND COST ESTIMATE

- NOTE:
- A. Control pin in Cameron 2 9/16" 10,000# master valve appears to be sheared. Repair same.
  - B. Well circulates out 9 5/8" surface csg. C/O cellar below surface csg valves.
1. MI three frac masters, 1 f/mud and 2 f/H2O and oil. Circulate as necessary w/hot oiler to c/o wellbore. (Nat std valve seat @8396', R-3 pkr @8438'.)
  2. MIRUSU. ND tree. NU 6" 5000# BOPs. Circulate as necessary to c/o 7" x 9 5/8" annulus.
  3. Rel R-3 pkr @8438'. SOOH, L/D BHA. Note: (Possible csg part).
  4. TIH w/6" OD bladed mill, 7" 29 to 32# M&M csg scraper, 2' lg 2 7/8" EUE 8rd 6.50# N-80 PUP jt & 2.290" ID API SN. Circulate as necessary c/o to PBTD @8950'. (CIBP set on WL 8/24/88.) TOOHL/D BHA.
  5. TIH w/2 7/8" open end tbg tag PBTD @8950'. Spot 30' cmt plug up to 8920'. With tbg @8858', spot 9 ppg mud up to 8468', 100' above top G/R perf @8568'. TOOHL/D tbg to 8468'. Continue out of hole w/tbg.
  6. Set CIBP on tbg @8468'. Spot 50' cmt plug up to 8418'. With tbg @8356' spot 9 ppg mud up to 7050'. L/D tbg to 7050'. Spot 100' cmt plug f/7050' up to 6950'. With tbg @6888', spot 9 ppg mud up to 3122'. L/D tbg to 3122'. Continue out of hole w/tbg.
  7. Perf 2 holes in 7" 29# csg phased 180 degrees #3122' - 3123'.
  8. Set 7" 29# CI-retainer @2972', 9 5/8" surf csg @3022'. Cmt out perfs 3122' - 23', spot 100' cmt plug in 7" x 9 5/8" annulus, 100' cmt plug in 7" x 8 3/4" open hole, 150' plug in 7" 29# csg below retainer & 50 plug above retainer. With tbg @2910' spot 9 ppg mud to 70'. L/D tbg.
  9. Perf 7" 29# csg @60' to 61' w/1 11/16" decentralized gun using circulating jets, 1' 4-holes.
  10. Circulate cmt down 7" 29# csg out perfs 60'-61' up 9 5/8" surf csg.
  11. Cut 20" conductor, 9 5/8" surf csg and 7" csg off 4 1/2' below ground level. Install 5" OD dry hole marker.
  12. Restore location.

10-23-89  
UTE 1-32 AIE

4-5-80 (30" HOLE).  
38' 20" COND CS9. CMT TO SURF.

3022' 4-20-80 (12 1/4" HOLE, 9.7 PPG, 34-VIS MUD).  
9 5/8" 40# K-55 LT&C 8RD SURF CS9.  
(CMT W/ 810-SKS LOW DENSE & 200-SKS "B").

TB9 DETAIL: 8-24-88

KB	14.00'
267-JTS 2 3/8" EVE 8RD 6.50# N-80 TB9	83 62.21'
NATIONAL V-049 PUMP CAVITY	24.25'
1-JT TB9 AIA	31.22'
2 3/8" EVE 8RD BX 2 3/8" EVE 8RD PIN	.42'
BAKER 1.87" F" NIPPLE	.94'
2 3/8" EVE 8RD BX 2 3/8" EVE 8RD PIN	.32'
BAKER # 47-B2 R-3 DBL-GRIP RET CS9 PKR	7.00'
	8440.36'
12,000# COMPRESSION (2")	2.36'
	8438.00'

NOTE: NAT STD VALVE SEAT @

6-17-80 CBL-CCL-GR 109 F/12,725' TO 5975'.  
(CMT TOP @ 6950').

(GREEN RIVER - PERFS)

9-10-85 PERF DIL-GR INTV W/ 4" CS9 GUNS.  
4-JSPF, 8683' TO 8701', 10-INTV, 10', 40-PPG

9-24/25-85 PERF DIL-GR INTV W/ 4" CS9 GUNS,  
4-JSPF, 8824' TO 10,095', 59-INTV, 59', 236-PPG

8-24-88 PERF DIL-GR INTV W/ 4" CS9 GUNS,  
3-JSPF, 8568' TO 8920', 12-INTV, 58', 174-PPG

NOTE: OPEN-PERFS ABOVE P.B.T.D. @ 8950'.  
(8568' TO 8920', 28-INTV, 74', 238-PPG)

10-31-85 C.I.B.P. W/L SET.

6-6-80 (6" HOLE, 14+ PPG, 49-VIS MUD).  
5 3/4" OD x 5 1/2" I.D. x 6' LG TIE BACK SLEEVE.  
5" 18# P-110 ABFL-45 LINER.  
CMT W/ 550-SKS "H")

5-15-80 (8 3/4" HOLE, 9.6 PPG, 46-VIS MUD)  
50# TO 8858' > 1" 29# 5-95 LT&C 8RD CS9.

10200' 8858' TO 10,200' > 1" 32# 5-95 LT&C 8RD CS9.  
(CMT W/ 400-SKS LITE & 200-SKS "H")

10,186' 6-30-82 BAKER # 32-25 "D" PKR, (LESS  
FLAPPER VALVE) W/ THREADED BOTTOM.

10-29-85 2-DNAG SPRINGS & 5 1/2" OD x 1 1/8" WIDEX 3/32"  
THICK DNAG SPRING HOLDING RING OFF BOTTOM  
OF # 47-A4 BAKER MODEL "C" R.B.P.

6-22/23-80 PERF DIL-GR INTV, W/ 2" OD  
TB9 GUNS 2-JSPF, 11,156' TO 12,650',  
49-INTV, 190', 380-PPG.

6-30-82 PERF DIL-GR INTV, W/ 3 1/8" OD  
CS9 GUNS, 3-JSPF, 11,156' TO 12,678',  
82-INTV, 128', 384-PPG.

12,683' 6-30-82 CHECK T.D. W/ 3 1/8" O.D. CS9 GUN.  
12,712' 6-27-82 (C/O W/ 4 1/8" OD PMTS).

12,694' 6-23-80 (4) 1' LG 2" OD TB9 GUN LESS ORLAR LOCATOR.

12,735' 6-15-80 (C/O W/ 4.151" OD MILL & CS9 SCRAPER).

12,751' 6-7-80 (5" 18# P-110 LINER SHOE).

12,754' 6-6-80 (6" HOLE, 14+ PPG, 49-VIS MUD).

T.D.

W/L SET

GR PERFS

73'

FISH

FISH

P.B.T.D.

25 EXPENDABLE PUMP  
OUT CHECK VALVE SEAT.

### 6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

### 8. Unit or Communitization Agreement

9. Well Name and Number

10. API Well Number

11. Field and Poot, or Wildcat

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator  
FLYING J OIL & GAS INC

3. Address of Operator  
333 WEST CENTER STREET, N.S.L., UT 84054

4. Telephone Number  
(801) 298-7733

### 5. Location of Well

Footage :

County :

CQ. Sec. T., R., M. :

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

**Approximate Date Work Will Start**

- ☐ Abandonment \*                      ☐ New Construction  
☐ Casing Repair                        ☐ Pull or Alter Casing  
☐ Change of Plans                       ☐ Shoot or Acidize  
☐ Conversion to Injection           ☐ Vent or Flare  
☐ Fracture Treat                        ☐ Water Shut-Off  
☒ Other ANNUAL STATUS REPORT OF SHUT-IN WELLS

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

- Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED  
MAR 23 1962  
DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature JOHN R. BASA

Senior Petroleum Engineer 3/12/92

**(State Use Only)**



FLYING J OIL & GAS INC.

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS - 1992

2-26-92

JRB

<u>WELL NAME &amp; NO.</u>	<u>T-R-SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-013-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
FAUSETT 1-26A1E	1S-1E-26	43-047-30821	AUG 88	UNECONOMIC WELL	P&A
UTE 1-32A1E	1S-1E-32	43-047-30676	JULY 90	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
LAWSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSEN 1-25A1	1S-1W-25	43-047-30552	NOV 87	UNECONOMIC WELL	CONVERT TO SWD
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
UTE 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
JESSEN 2-14A4	1S-4W-14	43-013-31160	JULY 91	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
DUSTIN 1-22B3	2S-3W-22	43-013-30122	SEPT 87	TUBING AND CASING LEAK	RECOMPLETE TO TGR
HANSEN 1-23B3	2S-3W-23	43-013-30161	MAY 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W.CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

161' CMT  
PLW9

P & A  
6-11-92  
UTE 1-32 A/E

PAGE 1 of 2

NOTE: 8.34 PPB FRESH H<sub>2</sub>O W/ 5-9AL/100-BBLS  
HALLIBURTON ANABIS INHIBITOR BETWEEN  
CMT PLW9S.

4-5-80 (30" HOLE).  
38' 20" COND CS9. CMT TO SURF.

160' → 6-9-92 PERM 7" CS9 160'-1', 1' 4" HOLES W/ 1 1/4" DE-  
CENTRALIZED TUB GUN, USED CIRCULATING JOBS.  
161' → 6-9-92 SET ARROW PDPX CIBP ON TUB @ 200'.  
200' → 6-9-92 CMT CMT DOWN 7" CS9 OUT PERM 160'-1' W/ RETURNS  
OUT 9 5/8" SURF CS9. CMT W/ 175-SKS HALLIBURTON PRE-  
MIUM AB 250, 1106 YETLD, 16.4 PPB, 14.2  
BBLS CMT. 161' CMT PLW9 IN 7" 29# CS9 & 7" X 9 5/8" 40#  
ANNULUS

1867.44' → 6-5-92 LOCATE 7" CS9 LEAK F/ 1867.44' TO 1869.44'  
1869.44' W/ RET 30 TOOL. 7" CS9 TESTED TO 2000# ABOVE &  
BELOW LEAK.

2972' 4-20-80 (12 1/4" HOLE, 9.7 PPB, 34 VIS MUD).  
3022' 9 5/8" 40# K-55 LTAC 8RD SURF CS9.  
(CMT W/ 810-SKS LOW DENSE & 200-SKS "B").

3122' → 6-7-92 PERM 2, 1 1/2" HOLES PLASSED 180° IN  
3122' TO 3123', 1' W/ 4" OD CS9 GUNS.

→ 6-7-92 SET 7" 20 TO 35# HALLIBURTON  
E2SV RETAINER ON TUB, TOP @ 2972'.  
CIRC CMT OUT PERM 3122'-3' W/ RETURNS  
OUT 9 5/8" SURF CS9. CMT W/ 291-SKS HALLIBUR-  
TON PREMIUM AB 250, 1106 YETLD, 16.4 PPB,  
55-BBLS CMT. FINAL CIRC PRESSURE 690#. SHUT  
DOWN. HOLDING 480# PRESSURE. STING  
OUT OF RET. DUMP 50' CMT ON TOP OF RET,  
F/ 2972' TO 2973'. LEAVE 157' CMT IN 7"  
CS9 BELOW RET 2972' TO 3123' BTH PERM.  
7.5-BBLS CMT LEFT IN 7" CS9. 47.5-BBLS  
CMT IN 7" X 8 3/4" OPEN HOLE & 7" X 9 5/8" 40#  
ANNULUS.

6950' 6-17-80 CBL-GRCL F/ 12.725' TO 5925'.  
CMT TOP @ 6950'.

2000' → 6-7-92 SPOT 40-SKS HALLIBURTON PREMIUM  
AB 250, 1106 YETLD, 16.4 PPB, 755 BBLS CMT  
F/ 2000' UP TO 6793', 203' CMT PLW9.

6-5-92 BAKER #3-BB MODEL "K-1" MECHANICAL SET CIBP  
TOP @ 8468'. SET BAKER #47-B2 "EA" RETRIEVABLE  
@ 8409'. TEST CIBP TO 3200# F/ 5-MIN, HLED. WITH  
CONTINUED FLOWING 1 1/2" STREAM OUT 7" ANNULUS  
OR 9 5/8" SURF CS9.

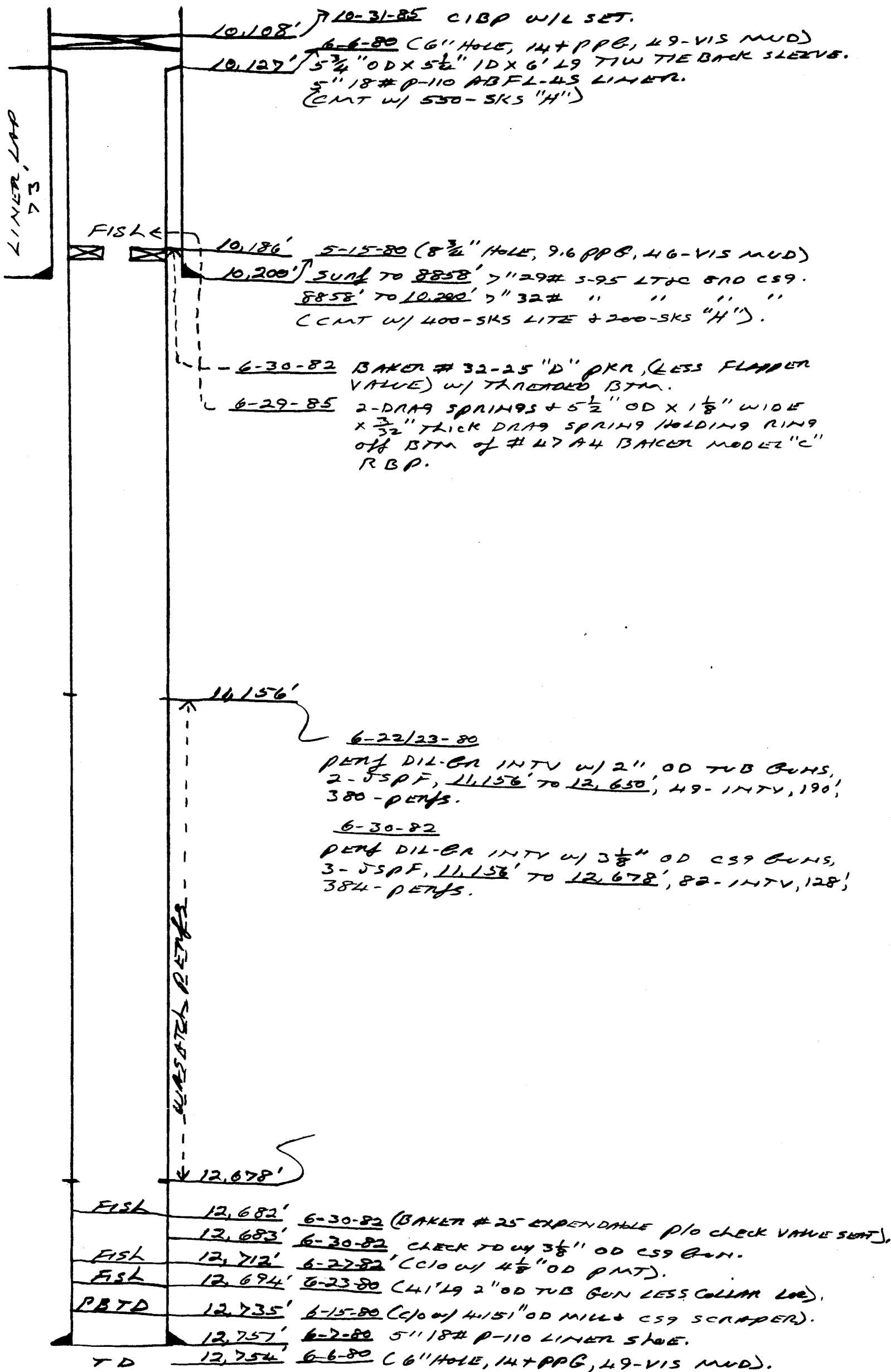
6-7-92 SPOT 10-SKS HALLIBURTON PREMIUM AB 250, 1106 YETLD,  
1.9-BBLS CMT F/ 8468' UP TO 8416', 52' CMT PLW9 ON  
TOP OF CIBP SET @ 8468'.

52' CMT  
PLW9  
8416' → (BATHYRIVER PERM)  
8468' 9-10-85 PERM DIL-GR INTV W/ 4" OD CS9 GUNS,  
4-JSPF, 8683' TO 8701', 10-INTV, 10', 40-PERMS.  
8568' 9-24/25-85 PERM DIL-GR INTV W/ 4" OD CS9 GUNS,  
4-JSPF, 8824' TO 10,095', 59-INTV, 59', 236-PERMS.  
8-24-88 PERM DIL-GR INTV W/ 4" OD CS9 GUNS,  
3-JSPF, 8568' TO 8920', 12-INTV, 58', 174-PERMS.

8920' → 6-5-92 SPOT 10-SKS HALLIBURTON PREMIUM  
AB 250, 1106 YETLD, 16.4 PPB, 1.9 BBLS  
CMT. 52' CMT PLW9 F/ 8898' TO 8950' W/  
OPEN-END TUB.

8950' → 8-24-88 CIBP W/L SET.  
8998'

10,095'



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals			6. Lease Designation and Serial Number 14-20-H62-2909
			7. Indian Allottee or Tribe Name  Ute
			8. Unit or Communitization Agreement
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number Ute 1-32A1E	
2. Name of Operator Flying J Oil and Gas		10. API Well Number 43 047 30676	
3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066		4. Telephone Number 722-5166	11. Field and Pool, or Wildcat Wasatch
5. Location of Well Footage : 1546' FNL 2443' FEL (SW/NE)    County : Uintah QQ, Sec. T., R., M. : Sec 32 T1S R1E    State : UTAH			
<b>12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>			
<b>NOTICE OF INTENT</b> (Submit in Duplicate)		<b>SUBSEQUENT REPORT</b> (Submit Original Form Only)	
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____		<input checked="" type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion <u>6/11/92</u>	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.			

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

P & A ABOVE WELL ACCORDING TO ATTACHMENT.

RECEIVED

JUL 01 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature



J. KREG HILL

Title

PRODUCTION  
SUPERINTENDENT

Date

6/26/92

(State Use Only)

UTE 1-32A1E  
ATTACHMENT  
PAGE 1

- 6/2/92: NOTIFIED BLM. REPAIRED 2 9/16" 10-M MASTER VALVE.
- 6/3-4/92: MIRUSU. 100# SI 9 5/8" SURFACE CSG PRESSURE. 100# SI TBG & ANNULUS PRESSURE. CIRCULATE WELLBORE W/350 BBLs 150 DEGREES FORMATION H2O. REL R-3 PKR @8438'. SOOH. WELL FLOWS 1 1/2" STREAM OUT 9 5/8" SURF CSG, TBG, OR ANNULUS.
- 6/4/92: C/O TO CIBP SET @8950' W/6" OD MILL & 7" CSG SCRAPER. CIRCULATE WELLBORE W/200 DEGREES FORMATION H2O CONTAINING PARAFFIN CHEMICAL. TEST TBG TO 5000#.
- 6/5/92: TOOH W/MILL & SCRAPER. TIH W/2 7/8" EUE BRD 6.50# OPEN-END TBG TAG CIBP SET @8950'. SPOT 10 SKS PREMIUM AG-250 CMT, 1.06 YIELD, 16.4 PPG, 1.9 BBLs CMT. 52' PLUG F/8898' TO 8950'.
- 6/5/92: SET BAKER #3-BB MODEL "K-1" MECHANICAL SET CIBP TOP @8468'. SET BAKER #47-B2 MODEL "EA" RETRIEVAMATIC @8409'. TEST CIBP SET @8468' TO 3200# F/5 MIN, HELD. WELL CONTINUED FLOWING 1 1/2" STREAM OUT 7" ANNULUS OR 9 5/8" SURFACE CSG.
- 6/5/92: LOCATE 7" CSG LEAK F/1867.44' TO 1869.44' W/RET SQ TOOL. 7" CSG TESTED TO 2000# ABOVE & BELOW LEAK.
- 6/5/92: TAG CIBP SET @8468' W/OPEN-END TBG A/A. TURN HOLE OVER W/300 BBLs 8.34 PPG FRESH H2O CONTAINING 5 GAL/100 BBLs HALLIBURTON ANHIB INHIBITOR.
- 6/7/92: SPOT 10 SKS PREMIUM AG-250 CMT, 1.06 YIELD, 16.4 PPG, 1.9 BBLs CMT F/8468' UP TO 8416', 52' CMT PLUG, ABOVE CIBP SET @8468'.
- 6/7/92: SPOT 40 SKS PREMIUM AG-250 CMT, 1.06 YIELD, 16.4 PPG, 7.55 BBLs CMT F/7000' TO 6793', 203' CMT PLUG.

UTE 1-132A1E  
ATTACHMENT  
PAGE 2

- 6/7/92: PERF 2-.49" HOLES PHASED 180 DEGREES F/3122' TO 3123', 1' W/4" OD CSG GUN.
- 6/7/92: SET 7" 20 TO 35# HALLIBURTON EZ SV RETAINER ON TBG, TOP @2972'. CIRCULATE CMT OUT PERFS 3122' TO 3123' W/RETURNS OUT 9 5/8" SURF CSG. (CMT W/291 SKS PREMIUM AG-250 CMT, 1.06 YIELD, 16.4 PPG, 55 BBLS CMT. FINAL CIRCULATING PRESSURE 690#. SHUT DOWN. HOLDING 480# PRESSURE. STING OUT OF RET. DUMP 50' CMT ON TOP OF RETAINER F/2922' TO 2972'. LEAVE 151' CMT IN 7" CSG BELOW RETAINER 2972' TO 3123' BTM PERF. (7.5 BBLS CMT LEFT IN 7" 29# CSG. 47.5 BBLS CMT IN 7" X 8 3/4" OPEN HOLE & 7" X 9 5/8" 40# ANNULUS. LD TBG & SETTING TOOL. SWI 5:PM.
- 6/9/92: 38 HRS SIP "O". FILL 7" CSG W/6 BBLS FRESH H2O W/5 GAL/100 BBLS HALLIBURTON ANHIB INHIBITOR. PUMP ADDITIONAL 2 BBLS, GAIN CIRCULATION OUT 9 5/8" SURF CSG VALVE. TEST 7" 29# INTERMEDIATE & 9 5/8" 40# SURF CSG TO 1000# F/15 MIN, HELD.
- 6/9/92: PERF 7" 29# CSG 160' TO 161', 1', 4 HOLES W/1 11/16" DECENTRALIZED TBG GUN, USING CIRCULATING JETS.
- 6/9/92: SET ARROW PDQX CIBP @200' ON TBG.
- 6/9/92: CIRCULATE CMT DOWN 7" CSG OUT PERFS 160' TO 1' W/RETURNS OUT 9 5/8" SURF CSG. CMT W/175 SKS PREMIUM AG-250 CMT W/3% CACHL, 1.06 YIELD, 16.4 PPG, 14.2 BBLS CMT. GOOD CMT RETURNS. 161' CMT PLUG IN 7" 29# CSG & 7" X 9 5/8" 40# ANNULUS.
- 6/11/92: INSTALL 5" OD DRY HOLE MARKER.

NOTE: 6/19/92 BEN CLARK W/FLYING J OIL & GAS, (801-722-5166) AND JOHNNY FAUSETT, (801-722-5894) DIRT CONTRACTOR, MET W/DALE HANBERG W/BIA, (801-722-2406, EXT 38) & LONNIE NEPI, (801-722-5141) W/UTE TRIBE ENERGY & MINERALS DEPARTMENT, TO DISCUSS RESTORATION OF LOCATION.

RESTORATION OF LOCATION STARTED 6/24/92. FINAL SUNDRY WILL FOLLOW AS SOON AS WORK IS COMPLETED.